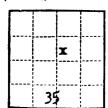
who questionto leveral	sing in September, 1963
FILE NOTATIONS	DA.
Entered in NID File	Checked by Chief
Entered On S.R. Sheet	Copy NID to Reld Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	레이크의 항상으로 제 편집 나는
COMPLETION DATA:	
Date Well Completed 12-7-6	Location Inspected
OW	Bond released
GW OS PA	Stafe of Fee Land
LOGS	FILED
Driller's Log. 12-22-101	<i>2</i> **
Electric Logs (No.)	1
	GR. Micro Micro
J Lat Mi-L Son	ile Others



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Utah
Lease No	#U-01089
Unit Wh	ite River

SUNDRY NOTICES AND REPORTS ON WELLS

	SUNDKII	TOTICES A.	ND KER	OKIS ON WELL	
NOTICE OF I	NTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER SHUT-OFF	
NOTICE OF I	NTENTION TO CHANGE PLA	NS	SUBSEQUENT	REPORT OF SHOOTING OR ACIDIZI	NG
NOTICE OF I	NTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT	REPORT OF ALTERING CASING	
NOTICE OF I	NTENTION TO RE-DRILL OF	REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILLING OR REPA	IR
NOTICE OF I	NTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT	REPORT OF ABANDONMENT	
NOTICE OF I	NTENTION TO PULL OR ALT	TER CASING	SUPPLEMENT	ARY WELL HISTORY	
NOTICE OF I	NTENTION TO ABANDON WI	LL		·	
	(INDICATE	ABOVE BY CHECK MARK	NATURE OF REPORT	T, NOTICE, OR OTHER DATA)	
				August 8	161
Wh	ite River		*		1 7
Well No	5 is located	2480 ft. from.	$\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and	2540 ft. from $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line	of sec. 35
SW NE	35 . and 800. No.)	8 S 22	2 E	6th Principal	
White Ri		Uintah	- 7	Utah	
	(Field)	(County or	Subdivision)	(State or Territo	жу)
We propo to appro at appro	ose to drill a waximately 6700',	ing points, and all other section the about the section of the sec	ove location will consume surface.	gths of proposed easings; indicates possed work) on to test the Wasat onsist of 9-5/8" 36# 8-3/4" hole will b	ch formation J-55 set e drilled
this dep Logs will run thro	oth. 1 be run and pr	coduction casing ive zones and	ng consisti	ing of 4-1/2" 11.6# sith sufficient ceme	J-55 will be
•	ted spud date -			landari San ar kata ara	
ompany	ner an nemnati	CORPORATION	_	ogical Survey before operations ma	y be commenced.
Address	P. O. Box 77L	,		_	
#WALE COS	Grand Junctic	on, Colorado	В	y R.L. Lud	n frast
			Та	R. L. Pendergra	<i>U</i>

Uintah Co., Utah

WELL HISTORY

The above well was spudded on August 11, 1961. A 12-1/4" hele was drilled to 193". Surface easing consisting of 6 jts. of 9-5/8" 32.30# H-40 Casing was landed at 193" and comented to surface with 110 sacks regular coment with 2% HA-5. After W.O.C. 12 hrs., the easing was tested to 700 psi for 30 min.

An 8-3/4" hele was drilled to 2501° using gas. Intermediate easing consisting of 81 jts. of 7" 20# J-55 easing was landed at 2501° and comented with 200 sacks regular coment on August 17, 1961. A 6-1/4" hele was drilled with gas to 4509° where the hele was mudded up and drilled to 6500°.

Industion and Germa Ray-Senic Logs were run and 201 jts. of b=1/2* 11.6# J=55 casing was set at 6497* with a stage collar at 3795*. The well was expected with 275 sacks salt-saturated 50-50 posmix with 3/4# Halad-9/sk on the bottom sene and 100 sx. through the stage collar. The plug was in place 9=11=61 and the rig released.

Meved in completion rig on Oct. 6, 1961. Picked up drill cellars and tubing and drilled out stage cellar at 3795. Ran tubing to 6386 and displaced mud and water with diesel. Pulled tubing and ran cometen and correlation logs. Found coment top at 4980, stage cellar at 3795 with coment 3800-3370.

Perforated 4 heles/ft. with super esg. jets 6226-37°. Ran tubing with packer and set at 6187°. Swabbed tubing down with no show of gas. Broke down perforations at 1800 psi with 15 bbls. diesel. Swabbed back diesel with trace of drilling mud and 3° flare through 3° line, estimated 10 MCFPD. Ran tracer log which showed some fluid going in formation at 6178°. Set packer at 6004° and squeezed perforations with 50 sacks regular coment with 2% CaCl and 3/46° Halad-9/sack to 4500 psi.

Drilled out cement and pressured to 3500 psi. Perferated 6235-36* and could not break deem at 5500 psi. Spotted 250 gal. MSA acid across perfs and fermation broke at 5500 psi. Ran tracer which showed tracer going into fermation at 6220-22* and 6232-42*.

Set packer at 6000° and squeezed with 50 sacks regular ement with 2% CaCl and 3/4# Halad-9/sack to 4500 psi. Drilled out cement and perf 6228-31° with 4 super esg. jets/ft. Pumped in 500 gal. MSA acid with rate of 14 bpm at 4600 psi after breakdown.

Fraced and get 1/2# sand/gal. for 120 gal. and 1# sand/gal for 50 gal. before sandout. Pumped in 116 bbls. fluid before sandout. Swabbed down to 5000° with no gas and very little fluid coming in. Ran tracer survey which showed fluid going in formation at 6220°. Squeezed perfs with 50 sacks regular cement to 1500 psi.



White River No. 5 Well History

Drilled out coment and cut abrasijet notch at 6231-1/2:- 6232:. Pumped in 500 gal. acid, followed by 1/2# sand/gal. - 5200 gal., 3/1# sand/gal. - 3530 gal., 1# sand/gal. - 1750 gal., 0.2# 12-20 hulls/gal. - 1500 gal. Flushed with 100 bbls. Used 10,000# 20-40 sand, 300# 12-20 walnut hulls, 490 bbls. diesel and 600# adomite. Min. Pressure 3300 psi, Max. 3900 psi. Instant Shut In 2500 psi, 5 min. 1250 psi. Well flewed 60 bbls. diesel, then died. Swabbed 125 bbls. diesel with very little gas.

Tripped tubing and cut notch at 5910°. Checked sand at 6243° and tried to eever notch at 6232° with no success. Set magnesium bridge plug at 5973° and fraced as follows: Broke down with 1000 gal., 1/2# sand/gal. - 6000 gal., 1#/gal. - 7000 gal., 1-1/2#/gal. - 6500 gal., 0.2# hulls/gal. - 1250 gal. Flushed with 3780 gal. Used 20,000# 20-40 sand, 250# 12-20 walnut hulls, 500# adomite, 24,530 gal. diesel. Max. treating press. 4500 psi, Ave. Inj. Rate 13.8 bpm. Instant Shut In 2300 psi, 15 min. 1900 psi.

Well flowed back 40 bbls. of diesel then died. Swabbed, and well began flowing. Gauged 969 MCF and increasing.

Killed well with water and set bridge plug at 5770°. Displaced water with diesel and perforated 5502-5510° with 2 jets/ft. Swabbed with no fluid or gas. Broke formation down with 20 bbls. diesel at 4450 psi. Swabbed well down and recovered 1 bbl. water/hr. Shut in 14 hrs. and found water 500° from surface. Squeezed perfs with 75 sacks regular coment to 4500 psi.

Ran Gamma correlation log and perforated with h-way squeeze gun at 331h; (McCullough). Could not circulate behind casing, so set retainer at 3301; and cemented with 50 sacks regular cement. Ran temp. and cement leg but could not find any cement above 3301. Perforated with h-way gun at 3250; set retainer at 3053; and broke formation at \$\text{h}00 \text{ psi.} Cemented with 50 sacks regular cement to final pressure of \$\text{h}600 \text{ psi.}

Drilled coment to 3301'. Pressure tested squeeze to 4000 psi. Perferated 3288-3290' (McCullengh) with two 3-1/8" super dynajets/ft. (3292-94' Schl.).

Ran Baker Medel "R" packer and pumped into fernation at 1500 psi, pumped in 10 gal. Hyflo and 20 bbls. diesel. Swabbed down and after 14 hrs., shut in. Tubing was standing full of fluid. Swabbed 2 bbls. water/hr. 8.2 pH, 4,899 ppm NaCl. Set retainer at 3211 and squeezed perfs with 50 sacks regular sement to 4500 psi. Drilled retainer and sleaned out to 3277.

Perf. 3261-64* (McCulleugh) 6265-69* Sehl.). Ran Model "R" Pkr. and pumped in 10 gal. Hyfle and 20 bbls. diesel at 1400-1600 psi. Swabbed 5 bbls. water per hr., water 8.0 pH, 2458 ppm NaCl. Set packer at 3058* and squeezed perfs with 50 sacks regular coment to 4500 psi.

White River No. 5 Well History

Drilled out coment and cleaned out to 5770°. Tested squeeze jebs and formation took fluid at 2500 psi. Perfs at 3288-90° or 3320° were leaking so set packer at 3120° and squeezed with 50 sacks coment with final of 650 psi, so cleaned perforations and re-squeezed with 50 sacks to final press. of 4500 psi.

Drilled out cement and bridge plugs at 5770' and 5973'. Cleaned out sand to 6372'. Ran 202 jts. 2-3/8" tubing to 6152'. Swabbed well in and released rig on December 7, 1961.

Budget B	ureau No.	42-R356.5.
Approval	expires 12	-31-60.

AND OFFICE	Utah	
LEASE NUMBER	0629	
UNIT	ite River	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	S	tate	1	Utah		Co	ounty	intah		Fie	ld	Wildca	t
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	u	ells) fe	or the	e mon	th of	Ser	tember		. 19 61				
	A	gent's	addr	ess	P	. 0. 1	300x 774			Con	npany _BE	LCO PETR	ZEUM CORPORATION
					G	rand .	function, (orora	30	Sign	nedK	LU	ulugrass
	P	hone_				CI	1 3-0682			Ag e	nt's title 🗓	istrict !	Superintendent
	= 8	SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or ((In thousan	ds)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25	NW	NW	8 S	22E	3								Shut in.
15	SW	NE	85	22E	5			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					TD 6500'. 4-1/2" 6497' w/375 sx. W.O. Comp. Tools.
										,			
90	1	USGS UOGCC ABB DCB		2 2 1 1	† 								

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were ______ no _____ mo _____ M cu. ft. of gas sold;



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

De Ai	ágot Busonu No. 46-2388.4. převal expires 19-61-68.
and Office	Utah
	U-01089
, V	hite River

		SUBSEQUENT REPORT OF WATER SHUT-OFF	1 1
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	i 1
NOTICE OF INTENTION TO TEST W	t i	li .	1 1
NOTICE OF INTENTION TO RE-DRI	1	IS .	
NOTICE OF INTENTION TO SHOOT		SUBSEQUENT REPORT OF ABANDONMENT	, ,
NOTICE OF INTENTION TO PULL O		B ·	
NOTICE OF INTENTION TO ASSURE			1
(INDI	ICATE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)	
	***	Nevember 21	, 19.61
White River			
ell No. 5 is loc	cated 2480 ft. from	$\frac{N}{S}$ line and .2540. ft. from $\frac{E}{W}$ line of	sec. <u>35</u>
柳/ 用品 	(Twp.) (Res	2 E SIM (Meridian)	
hite River	Uintah	Utah bdivision) (State or Territory)	*****
(Field)	(County or But	odiamos) (arese d. garinotà)	
	CB ck_floor above sea level :	in 14925 ft.	
de elevation of the deter			
	DETAILS	OF WORK	
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\mathbf{Budget}	Bureau	No.	42-R356.5.

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AND OFFICE Utah	
EASE NUMBER 0529	
JNIT White River	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	te	Ut	ah		<i>C</i> a	untyU1	nteh		Fie	ld	Wildoat		
	wel	70) f	r th	e mon	th of	,	December Box 774		19 61				rilling and producing	
	Age	ine s	aaa	ess		Gran	d June tion	. Colo	rado	Sign	ned	ORICIN	AL SICNOLO M	
	Pho	one					CH 3-06	82		Age	ent's title	District	Engineer	
	SEC.	AND OF 1/4	TWP.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of (In thousa	Gas ads)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
25	MM	NM	83	2 2 E	#3								Shut in.	
35	SW	NE		88	22 E	#5							PBTD 6372'. Shut : 2-3/8" @ 6152'.	ir
											7 10 10 10 10 10 10 10 10 10 10 10 10 10			
96	1	USQS UOQC ABB DCB		2 1 1										
														_

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ no ____ runs or sales of oil; _mo ____ M cu. ft. of gas sold;

H

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE0629
LEASE NUMBER
Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

St	ate	ţ	itah		<i>C</i> a	ounty U	intah		Fie	eld	/11dcat	
	The	foll	owing	is a	correc		operati	ons and	pro	duction (i	ncluding d	crilling and producing
	gent's				P. O.	Box 774			Cor	mnanzı	jilog, pet	COLUMN CORPORATION
А						Junction,	Color	ado	<i>a.</i>	repairy	T. E.	an mark
 P1	none				*	H 3-0682				nea	District	Superintendent
S1	C. AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousan	GAS nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gaseline content of gas)
		80	007	•								Shut in.
5 N	Nei	88	25E	3	814	11 Hat						-514-EW -246-9
5 S#	NE	85	22E	5		a Mat						TD 6500'. SI.
								·				
						Africa						
	V3 0S		2									
G I	UOGC ABB	C	2									
	DCB		ī									
												,
											<u> </u>	
_	Nom	oT	here we	ro		no	rung o	r sales of o	: 1 •	n)		M cu. ft. of gas sold

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Dudget 1	Direcous M	o. 42-R356.5.
A norova	l expires 1	9_31_60

-	Utah
LAND OFFICE	0629
FASE NUMBER	0029
TENSE HOME	ite River
Unit	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	1	Utah		<i>C</i> a	ounty	intah		Field	TA.	Lldoat			
	Th	e foll	lowing	is a	correc	t report of	operati	ions and	produc	tion (i		rilling and produc		
	Agent's	s addi	ress		th of P. O. Box 774					Company				
					CH 3-0682					District		Engineer		
	SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousan	da GA	LONS OF SOLINE OVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, es date and result of test for gasolin content of gas)		
5	WW WW	83	22E	3								Shut in.		
ÍS 1	3w Ne	88	22E	570	Lite!	mer Mil						TD 6500'. SI.		
	√ USGS				:									
G \$	DOGCO ABB DCB		2											
	Non	 T	here we	re	134	3	rung o	r sales of oil	. no		1	M cu. ft. of gas s		

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

1-19

Form 9-330

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l							
				X			
_		-				-	
			Sec	3.	35		
L_ !		ı .	,				

LOCATE WELL CORRECTLY

Form appr .d. Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE U-01089
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Belco Petrol	eum Cerp.	A ddr	P. O. Bex 7					
Loggon on The at Wov. 40			White Kiver Unit Heab					
Well No. 5 Sec. 35	T. 85 R 22E	Meridian SIM	Co	unty Uin	tah			
Well No. $\frac{5}{\text{Sec.}}$ Sec. $\frac{35}{\text{Sec.}}$ Location $\frac{2480}{\text{Sec.}}$ ft. $\frac{N}{\text{Sec.}}$ of	N Line and 254	$\mathbf{O}_{\mathrm{ft.}}\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\} \mathrm{of} \mathbf{E}$	Line of	35	Elevation 4925			
The information given	nerewith is a com	plete and corre	ect record of the v	vall and all we	(Derrick floor relative to sea level) Ork done thereon			
so far as can be determined	from all available	rocorde	Laionvál sig	Trans.				
Date December 20,	1961	orgined	Title	Dis	trict Engineer			
The summary on this p	page is for the cond	dition of the we	ell at above date					
Commenced drilling	gust ll	, 19 Finis	shed drilling	eptember 9	, 19 61			
		GAS SANDS			·			
No. 1, from 5904 No. 2, from 6222	59181	(Denote gas by 6	7)					
No. 1, from	to	No. 4	4, from	to				
No. 2, from	to	No	5, from	to				
No. 3, from	to	No. 0	6, from	to				
		TANT WATE						
No. 1, from	to	No. 3	3, from	to				
No. 2, from	to							
		ASING RECO						
Size Weight Threads per casing per foot inch	Make Amou	nt Kind of shoe	Cust and nulled for	Perforated	_			
			•	10	Purpose			
Aguetracke Ooog tin ge wen,	and in the test for 1705	er, state briden	as been aynamaca, g	and results of p	ump 26.32 busing.			
Mile of the secret habovan	d its rastits. Mange	Wern any clang	es made in the casing	state fully, and	n a little diate			
It is of the greatest important the Nork and Variessans 1st. the Brork and Valdetracke 6000 of in the well, of shots If alors were	ro-to bear a combite	history of the we	1 Please state in de	6231.5 62	232)			
Address, programme angles — 100 to the control of t	HISTORY			1 8 COVE	BRINE AL LINES			
			-	See Well H	istory for other			
	MUDDING A	ND CEMENT	ING RECORD	peris that	were squeezed.			
Size casing Where set Nun	ber sacks of cement	Method used	Mud gravity	Amount	of mud used			
9-5/8" 193 110		Pump & Plu	2					
7" 2501 200		11 11						
4-1/2 6497 375		Stage Coll						

		i	AND AL		-					
		i	Length Depth set							
Adapters—A	Material	Size								
	1	SHOO	TING R	NG RECORD						
Size	Shell used Ex	plosive used	Quantity	Date	Depth shot	Depth cleaned out				
		1 1		1						
	1	!	i							
		1	OIS US			***************************************				
Rotary tools	were used from	1	ì		and from	feet tofeet				
Cable tools w	vere used from	feet to	o	feet,	and from	feet to feet				
			DATES		pleted 12-7					
	,	9	Pu	to prod	ucing	, 19 61				
The pro	oduction for the first	24 hours was	t	arrels of	fluid of which	% was oil;%				
emulsion;	% water; and	% sediment.			Gravity, °Bé					
If gas w	vell, cu. ft. per 24 ho	urs 969,000	Gall	ons gasol	line per 1,000 c	1. ft. of gas				
	ressure, lbs. per sq. i	1	1			_				
		1	MPLOYE	ES						
	sicy	, Driller			D. Taylor	, Driller				
F. Eulberg		Driller			Calvert D	rilling Co, Driller				
		FORMA	ATION R	ECORD						
FROM-	то-	TOTAL FEET			FORMAT	ION				
			Uints							
Surface	1924	1924			logged.					
1924•	52501	33261		n River	logged above	31001.				
22.004			ŀ							
3100'	33501	2501	Sh, 1	brn-ten	, dol, hd & '	brit, "o sh", dead 0 a, f, sbang, sl calc,				
			fr	ly hd,	w srtd, 0 sa	t.				
3350'	Pe00.	32701			•					
)))U.	1000	12501	NO S	rmbres .	log ge d.					
reco.	52501	650•				ins & fis, sdy in pt;				
					ln, Ost-oel, t; scat gil.	trashy; ss, wh, f,				
				mag, or	o, sees Err.					
52501	6500° T.1	1250•	Vasat		• -3					
7270	0500- 1.1	1250.	af.	P. MXA:	sh. gy. cale	d, bn-mot gn, calc, o, oly-dns; ss, wh-lt				
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ala angle del del del del del del del del del d										
FROM-	10-	TOTAL FEET	(OVER)		FORMAT	10N				

March 12, 1962

Belco Petroleum Corp. Bex 774 Grand Junction, Colorado

Attn: A. Frisch, Dist. Eng.

Re: Well No. White River Unit #5, Sec. 35, T. 8 S., R. 22 E., Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not as yet been filed with this office as required by our rules and regulations.

Your prompt attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN, RECORDS CLERK May 8, 1962

Belco Petroleum Corp. Box 774 Grand Junction, Colorado

Attn: A. Frisch, Dist. Eng.

Re: Well No. White River Unit #5, Sec. 35, T. 8 S., R. 22 E., Uintah County, Utah

Gentlemen:

This letter is again to adivse you that the electric and/or radioactivity logs for the above mentioned well are now past due and have not as yet been filed with this office as required by our rules and regulations.

Your prompt attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

(Mrs.) KAREN BERGMAN, RECORDS CLERK

353 E. 4TH S. SALT LAKE CITY, UTAH TELEPHONE: 328-4731

May 14, 1962

State Of Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Attention: Mrs. Karen Bergman

Dear Mrs. Bergman:

Re: Well #5 White River Unit Sec. 35, T8S, R22E, Uintah County, Utah

As you requested in your letter of May 8, we are sending you the gamma-ray-sonic and induction electric logs for the above captioned well.

We apologize for the delay and trouble on your part in having to request these logs from us.

If these logs do not fulfill your requirements, please advise us.

Very truly yours,

BELCO PETROLEUM CORPORATION

Lee W. Harston Geologist

LWH/v

Enclosure

Copy H. L.C. UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AND OFFICE	Budget Bureau No. 42-R386.8. Approval expires 12-81-60.
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JMT	MEN OF ALVES

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Ph one	••			243-	0682			nt's title!	district	Neg ineer
SEC, AND MOP M	TWP.	RANGE	WELL No.	DAYS PRODUCES	Banrels of Oil	GRAVITT	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, a date and result of test for gasell content of gas)
	85	223	3							Short in.
M HE	88	223	5							Shut in.
M XX	80	232	7							Sheet in.
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			PUA							
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M

runs or sales of gasoline during the month. (Write "ne" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed is duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

18—26706-6 U. S. GOVERNMENT PRINTING OFFICE

	Approv	al expires	12-31-60.	2011
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LESSEE'S MONTHLY REPORT OF OPERATIONS

Å	Stat	te	Ut	ah		Ca	ounty	ntah		Fie	ld	ildeat		
		The	e foll	lowing	is a	correc		operati	ons and			ncluding	drilling	and producing
	1g e	nt's	addi	ress	P	. O. B	ex 1400						EUM C	ORPORATION
-					Qu.	rand J	unetion, C	olered	0	Sign	ned	DRIC	MAII (
1	Ph o	ne			· · · · · · · · · · · · · · · · · · ·	2	13-0682			Age	nt's title!)istrict	Bog is	JOGT
=	8≌c. ⅓ o:	AND	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousan	GAS ids)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	(If drillin	REMARKS g. depth; if shut down, cause; i result of test for gasoline content of gas)
5	MM	W	88	22E	3								Shut	in.
5	9 i	ME	88	22E	5								Shut	in.
5	W	ME	28	232	7								She t	in.
							l							
		"												
)	1	J30		2										
	1	JSG FCG(ABB DCB	PC	1										
	1			1										

Negre.—There the ______ runs or sales of oil; _____ M eu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed a duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-399 (Jenuary 1960) 16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form approved. Deduct Jureau No. 42-R356.5.
LAND OFFICE	* * * * * * * * * *
LEASE WHE	
Unit	

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sto	ste	T			<i>C</i> e	ounty Ti	nte	F	ield	hito Rive	
		Th	e foll	lowing	is a		ct report of	operati				irilling and produci
					125	5 Idea	ard Drive		C	ompany 🖿	Lee Peter	loun Corp.
					278	-3327	CITY, The				Diet.	L SIGNED BY FRISCH
	Ph.	one .	T	······			T	7		gent's title.		~
	Bac K	OF 14	TWP.	RANGE	WELL No.	DATS PROSUCED	BARRELS OF OIL	GRAVITY	CU. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, one date and result of test for gasoline content of gas)
1	Mri			225	3							Shut in,
ł			86	225	5							Short in,
1		XX	86	22%	7							Aut in.
							ı					
						1						
įŧ	180	8	4									
1	leg II		77									
1)C)		-1									
											007	8 000
		ľ										
	:	Моти	.— Th	HO WEE			R	. Fine of (raies of oil;	•)	

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
LAND OFFICE LEASE 106.29
LEASE MARKET 0629
UNIT

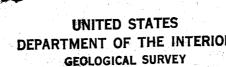
LESSEE'S MONTHLY REPORT OF OPERATIONS

	Sta	t.e	Ut			Ca	unty	tah		Fiel	dd	e liver	
		Th	e foll	owing	ș is a	COLLEG	t report of	operati			duction (ir		trilling and producing
	Age	nt's	addı	ess .	salt.	Lake	i brive			Con	npany	co l'etro ORIGIN	AL SIGNED BY
						38.9				Sign	ned	A	FRISCH
	Pho	m 0			11 cm3	341		-		Age	nt's title	Met. Su	Pt.
			T	1	7			T		T		BARRELS OF	REMARKS
	SEC.	AND F 1/4	TWP.	RANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	GAS ids)	Gallons of Gasoline Recovered	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ょ				22	5	2	-0-	Lie	1,667 ¥ (5,) ro	duele	'an	
Ī	DSG DCG XY DOM		442.6	4									
		·										100 °	S 86.4
			<u> </u>	hore w		334	<u> </u>		or sales of o	:1.	1,667		M cu. ft. of gas sold

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





	4	Form app Budget B	roved. ureau No.	42-R356.5.
	LAND OFFICE			
)P	LEASE NUMBI	R		

LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	UT	AH		Coi	inty UL	TAH	Fie	ld	HITE RI	TR.
						manage of	onerati	one and pro	duction (ii	ncluding d	rilling and producing
								7.2			
	4.4			.S. Vac	233			Cor	mpanu		
	Phone			21	6-333	<u> </u>					Nanager REMARKS
	SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gae)
l:A	SATCH P	RTI	IPAT	ING P	REA						
25	N Ne	38	22E	3	14			3 41			F.
35	SWNE	35	22E	5							Since in 625 well.
TO	TAL GAS	FOR	LEÁS	E US	g	*****		0	:		
TO	TAL GAS	FOR	PROD	UCT I	JNS	****		43 43			·
	TAL GAS		ED					 0			
	TAL GAS	l.	OFF	LEA	SE			()			
	TAL GRO	Le n	11. 57	1.0)			
70	YEAT. KET	OIL	SOL)			
·	TEC TATE	CAN	HANGE	AT S	CART :	of Month		3			
Ti	TAL UIL	ÜN	AND	AT I	ND OF	HOMEH)			
T	MAL GIL	UNA	YOIM	131.1	FO2.1 -			,			
1/	SATCH P	RTI	IPAT	ING	AREA	'B:'					
5	NENU (22E	7							Shut in gas well.
<u>Q</u>	REAR RIV	er e	ARTI	167.1	ING A	TEA "B"					
j	£ 56	35	22E	15	30	1726	27.2	734	,	775	P.
3	57 . S.B.	38	22E	16	3ე	456	27.2	3001		275	P,
1.5	h 80	35	22E	1.7		373	27.2			3 33 ≤	9.
	NoAL	.5	22L	19		1720	27.2			740	F ,
	N/ 8"	3.	228	? ? ?		276	27.2	93		130	р.

Norr —There were	runs or sales o	f oil;	 M cu. ft. of gas sold;
NOTE. There were services			 (TTT: '4 - ('ma') where applies his)

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



LAND OFFICE
LEASE NUMBER
UNIT WHITE RIVER

LESSEE'S MONTHLY REPORT OF OPERATIONS



	State	ŲŢ	CAH		<i>C</i> o	ountyUI	NTAH	F	ieldhH	ITE RIVE	\
	The	e foll	owing	is a	correc	et report of	operati	ons and p	roduction (in	ncluding d	rilling and producing
	wells) fo	or the	e mon	th of	· 	APRIL		., 197.7.,	.		
	Agent's	addr	ess		P. U.	BOX 250		C	ompany _BE	LCO PETRO	LEUM CORPORATION
					BIG.P	INEY, WYOM	IING3:	3113 Si	igned	Robert	- He will
	Phone _	2	?76 - 3	331				A	gent's title	<u>O</u> I	FICE MANAGER
	SEC. AND	TWP.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
1.1	SATCH	PART	IC IP	ATING	AREA						
25	NWNW	8 S	22E	3	19	0		312		0	F.
35	SWNE	3 S	22E	5	υ	0			The second of the second	0	SHUT IN GAS WELL
T	TAL										
	S (MCE	F			1	OR CONDEN	SATE:	(BARRELS	-	1	TION: (BARREES)
3	2 SOL		D. A.D.		1	OLD			O PI		
	O VENT		FLAR	ED	1	SEC NAVOID ABLY	LOST		1	JECTED AVOIDABLY	Z T OST
	O LOST	1	dr:			SON NONE	LUSI			ON NONE	1031
	KENDU	, nor	1		KE	DON WORL				R NONE	
WA	SATCH	PART	ICIP	ATING	AREA	"B"					
5	NENW	8 S	22E	7	0			o		0	SHUT IN GAS WELL
GI	REEN R	VER	PART	IC IP	TING	AREA "B"					
9	NESE	88	22E	15	22	611	27.7	15		1147	P.
9	SWSE	88	22E	16	30	264	27.7	411		109	P.
10	SWNB	88	22E	17	3 0	889	27.7	44		5461	P.
9	SWNE	88	22E	19	30	2724	27.7	170		942	P.
9	NESW	8\$	22E	20	30	181	27.7	466		45	P.
10	NESW	88	22E	24	26	602	27.7	19		3 442	P.
9	NENE	8 S	22E	25	25	1020	27.7	71		54 06	Р.
	Noт	E.—T	here we	еге			runs o	r sales of oil;			M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	pproved.	
Hudget	Bureau No.	42-RO356

LAND OF	TCE
LEASE NU	MBER
UNIT	WHITE RIVER

LESSEE'S MONTHLY REPORT OF OPERATIONS

State .	UTA	Н		C a	ounty UIN	ТАН	Fie	ld WHI	TE RIVER	
T	e foll	owing			-					trilling and producing
Agent'	s addr	ess								ROLEUM CORP.
		·			-					
Phone			276	-3331			age			REMARKS
Sec. and 14 of 14	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shit down, cause: date and result of test for gasoline content of gas)
WASATCH F	ARTIC	IPAT	ING A	REA						
25 KWNW	88	22E	3	29	0		361		0	F.
 35 SWNE	85	22E	5	0	0		0		0	SHUT IN GAS WELL
 TOTAL										
GAS (MCF) 361 SOLD O VENTE O LOST REASON: O USED	FI.			O SOL O USE O UNA	1		rrels)	O PIT O INJE	DI C ABLY I	
WASATCH P	ARTIC	IPAT:	ING A	REA "	B**	• .				
5 NENW	8s	22E	7	0	o		0		0	SHUT IN GAS WELL
GREEN RIV	ER PA	RTIC	PAIN	G ARE	AS "B"					
9 NESE	88	22E	15	31	744	27.7	78		987	P•
9 SWSE	88	22E	16	31	221	27.7	18		70	P.
10 SWNW	8s	22E	17	26	613	27.7	34		4,102	P.
9 SWNE	88	22E	19	31	2,841	27.7	159	·	1,000	P.
9 NESW	88	22E	20	31	165	27.7	22	-	44	P.
10 NESW	8s	22E	24	30	814	27.7	26		4,613	P.
9 NENE	88	22E	25	24	1975	27.7	69		3,217	P.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

Form 9-329

892-556 U.S. GOVERNMENT PRINTING OFFICE: 1974 O - 536-43

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1.	oil well		gas well		other	.,
2	MARI	- ^-	ADED A	TOD		

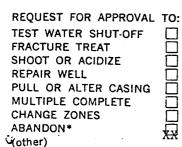
- BELCO DEVELOPMENT CORPORATION
- 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 2480' FNL & 2540' FEL AT TOP PROD. INTERVAL:

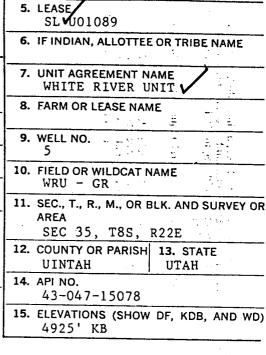
AT TOTAL DEPTH:

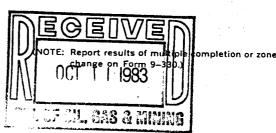
SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA



SUBSEQUENT REPORT OF:





17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL DATA:

9 5/8" csg @ 193', cemented to surface 7" casing at 2501', cmtd w/200 sx cmt 4 1/2" csg @ 6497' cmtd w/375 sx cmt

PROCEDURE:

CONDITIONS OF APPROVAL, IF ANY:

1. 25 sx "G" cmt plug @ 5700-5900'.

2. Cut 4½" @ freepoint & spot ✓20 sx class "G" cmt plug from 100' below cut off to 100' above cut off.

3. \(\sqrt{60} \) sx plug 100' to 300'.

4. √50 sx plug dwn 9 5/8" & 7" annulus.

√10 sx plug in top of 9 5/8 & 7" casing.

6. Install dry hole marker and rehabilitate as per BLM specifice.

Subsurface Safety Valve: Manu. and Type					Set @	Ft.
18. I hereby certify that the foregoing is true	and correct					
SIGNED JEBERAL	TITLE;D	ISTRICT	ENGINEER	re <u>10-5-</u>	83	
₹ (T	This space for F	ederal or Stat	te office use)			

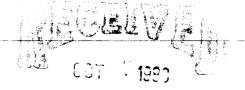
APPROVED BY

MEPROYED BY THE STATE OIL, GAS, AND DATE: .

*See Instructions on Reverse Sid**BY**:

Belco Development Corporation





DIVISION OF OIL. GAS & MINING

October 6, 1983

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

SUBJECT:

Plug and Abandonment White River Unit #5

Uintah County, Utah

Dear Sirs,

Attached is a Sundry Notice requesting approval of Plug and Abandonment procedure for the above referenced well.

Very truly yours,

Engineering Clerk

/kk attachments

Division of Oil, Gas & Mining

Belco/Houston Belco/Denver

Files

UNITED STATES

	Budget Bureau No. 42-R1424	
5. LEASE		
U-01089		4
6. IF INDIAN, ALLO	OTTEE OR TRIBE NAME	٠.
		`

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE 11-01089 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME WHITE RIVER UNIT 8. FARM OR LEASE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
1. oil gas well XX other , 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	9. WELL NO. 15. 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2480' FNL & 2540' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: SAME 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOOT OR ALTER	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 35, T8S, R22F 12. COUNTY OR PARISH 13. STATE UINTAH UTAH 14. API NO. 43-047-15078 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4925' NAT GL (NOTE: Report results of multiple completion or zone change on Form 9-330.)		

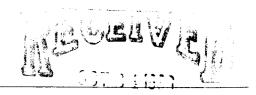
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIBSON WELL SERVICE MOVED ON LOCATION AND RIGGED UP TO P & A THE ABOVE WELL ON OCTOBER 18, 1983. A 25 SACK CEMENT PLUG WAS SET FROM 4801' to 4449'. CASING FREEPOINT LOCATED AT 2190', PULL 4 1/2" CASING. SET 110 SACK CLASS "G" CEMENT PLUG FROM 2300' to 1756'. SPOT 50 SX CEMENT PLUG DOWN 9 5/8" AND 7 " SURFACE CASING ANNULUS. RELEASE RIG @9:30 p.m., OCTOBER 21, 1983. DRY HOLE MARKER WILL BE INSTALLED AND SURFACE REHAB ILITATED AS PER BLM SPECIFICS WITHIN THE NEXT TWO WEEKS.

VERBAL APPROVAL OF ABOVE PROCEDURE WAS GIVEN / JIMMY RAFUEL ON 10-14-83,

Subsurface Safety Valve: Manu. and Type	- ASSET BY THE STATE Ft.
18. I hereby certify that the foregoing is true and correct	OF UTAH DIVISION OF
SIGNED TOTAL ENCORPTION TITLE ENC	OF UTAH DIVISION OF CLEROIL, GAS, AND MINING 13 DATE: DA
	al or BYs office use)
APPROVED BY TITLE	DATE

Belco Development Corporation



Belco

DIVISION OF GAS & MINING

October 21, 1983

Bureau of Land Management Vernal District 170 South 500 East Vernal, Utah 84078

SUBJECT: Notice of Plug and Abandonment

White River Unit #5 Section 35, T8S, R22E Uintah County, Utah

Dear Sirs,

Attached is a Sundry Notice reporting the Plug and Abandonment of the above subject well. Verbal approval of the procedure was given on October 14, 1983 by Mr. Jimmy Rafuel of the BLM in Salt Lake City, Utah. A dry hole marker will be set and the surface rehabilitated as per BLM specifics within the next two weeks.

Very truly yours

Engineering Clerk

/kk attachments

cc: **Division of Oil, Gas & Mining**Mark G. Papa
Denver
Files

Form 3160-5 (November 1983) (Formerly 9-331) UNITED STATES BUBMIT IN TRIP (Other Instruction verse aide)	
SUNDRY NOTICES AND REPORTS ON WELLS (1)0 not use this form for proposals to drill or to deepen or plug back to a different reservo Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CAB OTBER	7. UMIT AGREEMENT NAME White River Unit
2. NAME OF OPERATOR Enron Oil & Gas Co.	8. FARM OR LEASE NAME
P. O. box 1815, Vernal, UT 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)	9. WELL NO. 5 10. PIELD AND POOL, OR WILDCAT
See also apace 17 below.) At surface MAR 17 1989	11. SBC., T., B., M., OR BLK. AND
2,480' FNL & 2,540' FEL	Sec. 35, T8S, R22E
14. PERMIT NO. 43-047-15078 15. BLEVATIONS (Show whether DF, RT, GR, GAS & MINING 43-047-15078 4,925 KB	12. COUNTY OR PARISE 18. STATE Uintah Utah
Check Appropriate Box To Indicate Nature of Notice, Repropries of Intention to:	ort, or Other Data
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OF ACIDIZE REPAIR WELL (Other) MULTIPLE COMPLETE ABANDON ^a CHANGE PLANS (Other) WATER SHUT-OFF FRACTURE TREATM SHOOTING OR ACID (Note: Repo	ENT ALTERING CASING
Well Was P & A'd on 10-21-83. Surface has been rehabilitated with adequation contoured per BLM specifics.	ate vegetation and
18. I hereby certify that the foregoing is true and correct SIGNED Links Lucius TITLE Sr. Admin. Cles	rk DATE 3/15/89
(This space for Federal or State office use) APPROVED BY	DATE